

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

Trenching and Backfilling - opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

D. Rights of Way and Easements

1. The Cooperative shall construct, own, operate and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
2. Rights of Way and Easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from the area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, or substantial changes in grade or elevation thereof.

E. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestals, mounted terminals, switching equipment and meter cabinets shall be placed above ground.

CHECKED  
Public Service Commission  
JUL 06 1981  
by B. Redmond  
May 27 1981 TARIFFS

Date of Issue: May 27, 1981

Effective Date: \_\_\_\_\_

Issued By: *Ed Hunter*

General Manager \_\_\_\_\_

*C 3-82*

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant in either of which case the differential cost of underground shall be borne by the Applicant.
4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146, (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e., triplex.) The average cost differential per foot, as stated, is representative of construction is soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.
6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions as provided in paragraph 5 above, shall be refunded to the applicant over a ten (10) year period as provided in Public Service Commission Rule 807 KAR 50-065 Section 20(6d). *5:041 E section 11*

Public Service Commission  
RATES AND TARIFFS  
JUL 06 1981  
*B. Redmond*

Date of Issue: May 27, 1981

Effective Date: May 27, 1981

Issued by: *Ed Hampton*

General Manager

*C3-82*



RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

15. Underground Cost Differential

Average Cost of Underground per foot	\$3.87	(T)
Average Cost of Overhead per foot	<u>1.53</u>	(T)
Average Cost Differential per foot	\$2.34	(T)

16. Rock Clause

An additional \$13.00 per linear trench foot shall be charged where (T)  
extremely rocky conditions are encountered, such conditions being  
defined as limestone or other hard stratified material in a con-  
tinuous volume of at least one cubic yard or more which cannot be  
removed using ordinary excavation equipment.

28. SERVICE TO MOBILE HOMES

The Cooperative will furnish service to house trailers or mobile homes under the following conditions:

A. The Applicant will pay to the Corporation a membership fee of \$25.00, a customer advance for construction if required, and a deposit equal to 2/12ths Average Annual Billing in consideration of which the Cooperative will build an electric line to serve the mobile home. Following is the policy regarding customer advance for construction.

1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
2. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a customer advance for construction of fifty dollars (\$50.00) in addition to any other charges required by the Utility for all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
3. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Utility may charge an advance equal to the reasonable cost incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet the extension policies set forth in 807 KAR 50:065, Section 10 apply.

(a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.

CHECKED  
Public Service Commission  
JUL 06 1981  
by B. Beckmond  
RAISED TARIFFS

Date of Issue: May 27, 1981

Effective Date: May 27, 1981

Issued By: [Signature]

General Manager [Signature]

*C.B. 82*



CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Name of Issuing Corporation

E.R.C. No. 4

Original SHEET NO. 1

CANCELLING E.R.C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE

RATES FOR FARM, HOME, SCHOOLS AND CHURCHES

Schedule I\*

RATE  
PER UNIT

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all Farm, Home, Schools and Churches.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

Customer Charge	\$5.00 Per month per customer	
First 500 KWH	.05537 Per KWH	I
Over 500 KWH	.04538 Per KWH	I

MINIMUM CHARGE

1. The minimum charge under the above rate shall be \$5.00 net where 5 KVA or less of transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay, in addition to the minimum, 75¢ on each additional KVA or fraction thereof required.
2. For seasonal load, water pumps, barns, camps, mobile home, and similar type consumers, the customer must pay no less than \$60.00 annually and the Cooperative may bill such in advance.

SPECIAL RULES

Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.)

TERMS OF PAYMENT

Customer bill will be due by the fifteenth of each month.

CHECKED  
Public Service Commission  
MAY 4 1981  
by *B. Richmond*  
TOLSON AND TERRY

DATE OF ISSUE April 1, 1981

DATE EFFECTIVE April 1, 1981

ISSUED BY

*Ed Hampton*  
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 8064 dated March 13, 1981.

C 7-87

For entire Territory Served  
Community, Town or City

E.R.C. No. 4

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original SHEET NO. 2

Name of Issuing Corporation

CANCELLING E.R.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

RATE FOR FARM, HOME, SCHOOLS AND CHURCHES

Schedule I\*

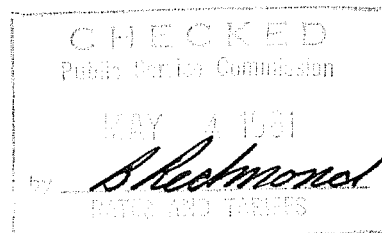
RATE  
PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."



DATE OF ISSUE April 1, 1981

DATE EFFECTIVE April 1, 1981

ISSUED BY

Ted Huntington  
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 8064 dated March 13, 1981.

C-7-82

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

E.R.C. No. 4  
Original SHEET NO. 3  
CANCELLING E.R.C. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER	Schedule II* RATE PER UNIT
<p><u>APPLICABLE</u> Entire territory served.</p> <p><u>AVAILABILITY OF SERVICE</u> Available to all commercial and small power service under 50 KW.</p> <p><u>TYPE OF SERVICE</u> Single and Three Phase where available.</p> <p><u>Demand Charge:</u> Per KW of billing demand \$2.75</p> <p><u>Energy Charge:</u> Customer charge \$5.00 per month per customer First 3,000 KWH .06957 Over 3,000 KWH .05079</p> <p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>MINIMUM CHARGE</u> The minimum monthly charge under the above rate shall be \$5.00 where 5 KVA or less transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay in addition to the above minimum, 75¢ on each additional KVA or fraction thereof required.</p>	<p>I I</p>

CHECKED  
Public Service Commission  
MAY 1 1981  
B. Redmond  
RATES AND TARIFFS

DATE OF ISSUE April 1, 1981 DATE EFFECTIVE April 1, 1981

ISSUED BY [Signature] TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 8064 dated March 13, 1981

C 7-82



For Entire Territory Served  
Community, Town or City

E.R.C. No. 4

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original SHEET NO. 4

name of Issuing Corporation

CANCELLING E.R.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

SMALL COMMERCIAL AND SMALL POWER

Schedule II\*

**RATE  
PER UNIT**

SPECIAL RULES

- I. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rates contained in this schedule. If the consumer prefers he may make provision for two meters in which case his usage for residential purposes will be billed under appropriate Residential Schedule, and his usage for business purposes will be billed under this schedule.
- II. The rate capacity of single phase motors shall not be in excess of ten horsepower (10 H.P.). Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase.

TERMS OF PAYMENT

The customers bill will be due on the fifteenth (15th) of each month.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

CHECKED  
Public Service Commission  
MAY 4 1981  
*B. Richmond*  
FILED AND TARIFFS

DATE OF ISSUE April 1, 1981

DATE EFFECTIVE April 1, 1981

ISSUED BY *Ted Huntington*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 8064 dated March 13, 1981

*C-7-82*

E.R.C. No. 4

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original SHEET NO. 5

Name of Issuing Corporation

CANCELLING E.R.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL (A.E.S.)

Schedule III\*

RATE  
PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting and at the following nominal voltages: Single phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH \$ .05008

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MINIMUM CHARGE

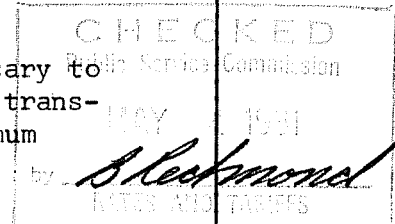
The minimum annual charge will be not less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

SPECIAL TERMS AND CONDITIONS

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under the maximum operating conditions.



DATE OF ISSUE April 1, 1981

DATE EFFECTIVE April 1, 1981

ISSUED BY

*LED Houghton*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 8064 dated March 13, 1981.

*C 7-82*

For Entire Territory Served  
Community, Town or City

E.R.C. No. 4

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original SHEET NO. 6

ame of Issuing Corporation

CANCELLING E.R.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL (A.E.S.)

Schedule III\*

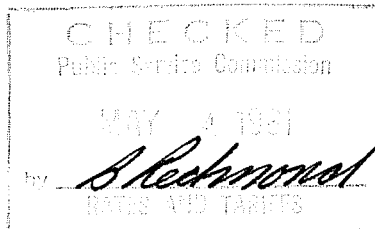
RATE  
PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."



DATE OF ISSUE April 1, 1981

DATE EFFECTIVE April 1, 1981

ISSUED BY

*[Signature]*  
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 8064 dated March 13, 1981.

*C 7-82*

For Entire Territory Served  
Community, Town or City

E.R.C. No. 4

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original SHEET NO. 7

Name of Issuing Corporation

CANCELLING E.R.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

LARGE POWER RATE - INDUSTRIAL

Schedule IV\*

RATE  
PER UNIT

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$3.67

ENERGY CHARGE:

All KWH .03137 Per KWH

I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

CHECKED  
Public Service Commission  
MAY 4 1981  
by *S. Redmond*  
RATES AND TERMS

DATE OF ISSUE April 1, 1981

DATE EFFECTIVE April 1, 1981

ISSUED BY *Ted Houghton*

TITLE Manager

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 8064 dated March 13, 1981.

C 7-82

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION

E.R.C. No. 4

Original SHEET NO. 8

CANCELLING E.R.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

LARGE POWER RATE - INDUSTRIAL

Schedule IV\*

**RATE  
PER UNIT**

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicated that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

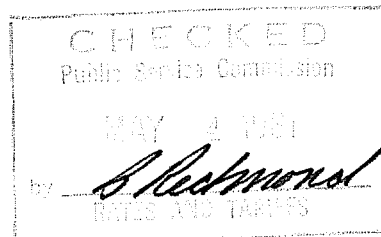
- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of 75¢ per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

The above rate may increase or decrease by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for actual line losses not to exceed 10%.

SPECIAL PROVISIONS

- 1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.



DATE OF ISSUE April 1, 1981

DATE EFFECTIVE April 1, 1981

ISSUED BY Ted Hamilton  
Name of Officer

TITLE Manager

issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 8064 dated March 13, 1981

*C 7-82*

For Entire Territory Served  
Community, Town or City

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Name of Issuing Corporation

E.R.C. No. 4

Original SHEET NO. 9

CANCELLING E.R.C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE

LARGE POWER RATE - INDUSTRIAL

Schedule IV\*

RATE  
PER UNIT

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (Except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

TERM OF PAYMENT

The Customer's bill will be due the fifteenth (15th) of each month

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

CHECKED  
Public Service Commission  
MAY 4 1981  
by *S. Redmond*  
RATES AND TARIFFS

DATE OF ISSUE April 1, 1981

DATE EFFECTIVE April 1, 1981

ISSUED BY *Ted Hamilton*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 8064 dated March 13, 1981

C 7-82

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

E.R.C. No. 4  
Original SHEET NO. 10  
CANCELLING E.R.C. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

LARGE POWER RATE - 50 KW to 2,500 KW

Schedule IVA\*

RATE  
PER UNIT

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$2.75

ENERGY CHARGE: All KWH .03888 per KWH

I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

CHECKED  
Public Service Commission  
MAY 2 1981  
by *B. Richmond*  
FILES AND TRAFFIC

DATE OF ISSUE April 1, 1981 DATE EFFECTIVE April 1, 1981

ISSUED BY *L. D. Hampton* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 8064 dated March 13, 1981

C 7-82

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

E.R.C. No. 4  
Original 11 SHEET NO.  
CANCELLING E.R.C. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

LARGE POWER RATE - LESS THAN 2500 KW

Schedule IVA\*

RATE  
PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicated that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) a charge of 75¢ per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

SPECIAL PROVISIONS

- 1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

FILED  
Public Service Commission  
MAY 4 1981  
*Bledmond*  
RATES AND TARIFFS

DATE OF ISSUE April 1, 1981 DATE EFFECTIVE April 1, 1981

ISSUED BY *John H. Hampton* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 8064 dated March 13, 1981

C 7-82



For Entire Territory Served  
Community, Town or City

E.R.C. No. 4

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original SHEET NO. 12

name of Issuing Corporation

CANCELLING E.R.C. NO. \_\_\_\_\_

SHEET NO.

**CLASSIFICATION OF SERVICE**

LARGE POWER - LESS THAN 2500 KW

Schedule IVA\*

**RATE  
PER UNIT**

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

CHECKED  
Public Service Commission  
APR 1 1981  
*B. Richmond*  
DATE AND TIME

DATE OF ISSUE April 1, 1981

DATE EFFECTIVE April 1, 1981

ISSUED BY

*Ted Houston*  
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 8064 dated March 13, 1981.

*C 782*

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

E.R.C. No. 4  
Original SHEET NO. 13  
CANCELLING E.R.C. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING - SECURITY LIGHTS

Schedule VI\*

RATE  
PER UNIT

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamps

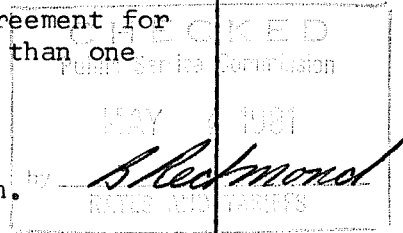
1)	175 Watt	\$5.48
2)	400 Watt	\$7.26

CONDITION OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.
4. The Cooperative and the Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

TERMS OF PAYMENT

The Customer's bill will be due on the 15th of each month.



DATE OF ISSUE April 1, 1981 DATE EFFECTIVE April 1, 1981

ISSUED BY *L. D. Hampton* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 8064 dated March 13, 1981

*C 7-82*

E.R.C. No. 4

CUMBERLAND VALLEY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original SHEET NO. 14

Name of Issuing Corporation

CANCELLING E.R.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING - SECURITY LIGHTS

Schedule VI\*

RATE  
PER UNIT

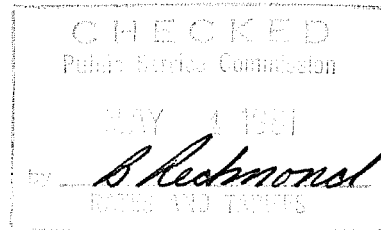
FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR-2:055.

*510566*

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."



DATE OF ISSUE April 1, 1981

DATE EFFECTIVE April 1, 1981

ISSUED BY *Ted Huntington*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 8064 dated March 13, 1981.

*C 7-82*